



PPL companies

Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

November 14, 2011

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PUBLIC SERVICE  
COMMISSION

LG&E and KU Energy LLC  
State Regulation and Rates  
220 West Main Street  
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**Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities***  
**Case No. 2010-00204**

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachment 1:** LG&E and KU Balance Sheets and Income Statements for Twelve Month Ended September 30, 2011

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

**Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

Mr. Jeff DeRouen  
November 14, 2011

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104).

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on November 14, 2011, a Twelve Month Ended Balance Sheet and Income Statement on a jurisdictional basis for KU.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink that reads "Rick E. Lovekamp". The signature is written in a cursive style with a large, stylized "R" and "L".

Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel  
KPSC Division of Financial Analysis  
Mr. Jeff Cline, Annual Report Branch Manager

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.**

Copies of these statements for the period ending September 30, 2011 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company were separately filed with the Commission's Annual Report Branch Manager on November 14, 2011.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**September 30, 2011**

**Attachment 1**  
**Page 1 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 3,855,670,603	\$ 784,679,604	\$ 4,640,350,207
Construction Work in Progress	153,888,347	38,376,519	192,264,866
<b>TOTAL UTILITY PLANT</b>	<b>4,009,558,950</b>	<b>823,056,123</b>	<b>4,832,615,073</b>
Less: Accum. Prov. for Depr. Amort. Depl.	1,840,520,051	268,927,983	2,109,448,034
Net Utility Plant	2,169,038,899	554,128,140	2,723,167,039
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property-Less Reserve	8,434	3,445	11,879
Special Funds	23,275,391	6,235,692	29,511,083
Ohio Valley Electric Corporation	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	<b>23,878,111</b>	<b>6,239,137</b>	<b>30,117,248</b>
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash	28,488,731	7,632,394	36,121,125
Special Deposits	1,203,174	-	1,203,174
Working Fund	15,845	4,245	20,090
Temporary Cash Investments	30,302,865	8,118,417	38,421,282
Customer Accounts Receivable	52,456,573	14,687,235	67,143,808
Other Accounts Receivable	6,425,005	227,441	6,652,446
Less: Accum. Prov. for Uncollectible Acct.-Cr	307,533	1,601,917	1,909,450
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	10,209,803	693,908	10,903,711
Fuel Stock	52,528,086	-	52,528,086
Plant Materials and Operating Supplies	30,795,093	1,945	30,797,038
Stores Expense Undistributed	5,473,209	3,367	5,476,576
Gas Stored Underground - Current	-	56,853,463	56,853,463
Prepayments	5,694,262	644,859	6,339,121
Misc. Current & Accrued Assets	764,752	-	764,752
Interest and Dividends Receivable	13,398	9,925	23,323
Rents Receivable	2,224	-	2,224
Accrued Utility Revenues	38,598,000	3,471,684	42,069,684
Accrued Wholesale Revenues	1,615,292	-	1,615,292
<b>TOTAL Current and Accrued Assets</b>	<b>264,278,779</b>	<b>90,746,966</b>	<b>355,025,745</b>
<b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	10,288,239	2,756,314	13,044,553
Other Regulatory Assets	298,157,079	85,042,603	383,199,682
Miscellaneous Deferred Debits	(17,191,407)	18,521,858	1,330,451
Unamortized Loss on Reacquired Debt	16,582,909	4,442,714	21,025,623
Accumulated Deferred Income Taxes	29,973,417	(3,820,441)	26,152,976
<b>TOTAL Deferred Debits</b>	<b>337,810,237</b>	<b>106,943,048</b>	<b>444,753,285</b>
<b>TOTAL Assets and Other Debits</b>	<b>\$ 2,795,006,026</b>	<b>\$ 760,197,281</b>	<b>\$ 3,555,203,307</b>

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**September 30, 2011**

**Attachment 1**  
**Page 2 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 335,331,913	\$ 89,838,511	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	65,920,728	17,660,771	83,581,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	659,265	176,623	835,888
Retained Earnings	697,086,088	177,839,744	874,925,832
<b>TOTAL Proprietary Capital</b>	<b>1,097,679,464</b>	<b>285,162,403</b>	<b>1,382,841,867</b>
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	871,959,570	233,606,007	1,105,565,577
<b>TOTAL Long - Term Debt</b>	<b>871,959,570</b>	<b>233,606,007</b>	<b>1,105,565,577</b>
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	114,729,568	30,806,601	145,536,169
<b>TOTAL OTHER Noncurrent Liabilities</b>	<b>114,729,568</b>	<b>30,806,601</b>	<b>145,536,169</b>
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	-	-	-
Notes Payable to Associated Companies	-	-	-
Accounts Payable	61,561,666	19,805,014	81,366,680
Accounts Payable to Associated Companies	16,682,680	4,469,444	21,152,124
Customer Deposits	17,318,309	5,228,185	22,546,494
Taxes Accrued	15,368,158	3,585,250	18,953,408
Interest Accrued	9,488,007	2,541,925	12,029,932
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	14,132,974	7,784,628	21,917,602
<b>TOTAL Current and Accrued Liabilities</b>	<b>134,551,794</b>	<b>43,414,446</b>	<b>177,966,240</b>
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	9,443,665	(1,393,885)	8,049,780
Asset Retirement Obligations	12,851,842	42,942,172	55,794,014
Accumulated Deferred Investment Tax Credits	42,836,904	590,033	43,426,937
Other Deferred Credits	24,833,497	4,563,489	29,396,986
Other Regulatory Liabilities	66,678,724	(5,787,934)	60,890,790
Miscellaneous Long-term Liabilities	46,241,950	12,388,644	58,630,594
Accumulated Deferred Income Taxes	396,882,744	90,221,609	487,104,353
<b>TOTAL Deferred Credits</b>	<b>599,769,326</b>	<b>143,524,128</b>	<b>743,293,454</b>
Electric/Gas adjustment to balance	(23,683,696)	23,683,696	
<b>TOTAL Liabilities and Other Credits</b>	<b>\$ 2,795,006,026</b>	<b>\$ 760,197,281</b>	<b>\$ 3,555,203,307</b>
	78.62%	21.38%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending September 30, 2011**

**Attachment 1**  
**Page 3 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>OPERATING REVENUES</b>			
Residential Sales	367,103,583	203,567,145	570,670,728
Small (or Comm.)	297,624,171	75,444,463	373,068,634
Large (or Ind.)	146,648,623	7,973,460	154,622,083
Public Street and Highway Lighting	7,147,187	-	7,147,187
Other Sales to Public Authorities	85,390,811	12,648,195	98,039,006
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	903,914,375	299,633,263	1,203,547,638
Sales for Resale	135,765,837	2,554,617	138,320,454
Interdepartmental Sales	-	7,163,429	7,163,429
Forfeited Discounts	6,007,392	2,957,340	8,964,732
Transportation Revenue	-	7,109,579	7,109,579
Miscellaneous Service Revenues	1,559,243	84,600	1,643,843
Rent from Electric/Gas Property	2,953,600	199,981	3,153,581
Interdepartmental Rents	-	-	-
Other Electric Revenue	5,743,503	-	5,743,503
Other Gas Revenue	-	10,483	10,483
Total Operating Revenues	1,055,943,950	319,713,292	1,375,657,242
<b>OPERATING EXPENSES</b>			
Operation Expense	624,614,449	223,128,974	847,743,423
Maintenance Expense	100,664,520	20,007,023	120,671,543
Depreciation Expense	118,426,225	20,635,495	139,061,720
Amort. & Depl. of Utility Plant	5,649,133	2,254,104	7,903,237
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(3,456,407)	(1,953,359)	(5,409,766)
Taxes Other Than Income Taxes	19,847,633	5,971,963	25,819,596
Income Taxes - Federal	24,611,406	(6,215,372)	18,396,034
- State	10,878,851	925,837	11,804,688
Provision for Deferred Income Taxes	672,328,644	167,743,013	840,071,657
(Less) Provision for Deferred Income Taxes - Credit	(652,804,794)	(147,136,371)	(799,941,165)
Investment Tax Credit Adj. - Net	(2,585,409)	(137,673)	(2,723,082)
(Gain) from Disposition of Allowances	(2,578)	-	(2,578)
Accretion Expense	1,597,817	963,662	2,561,479
Total Utility Operating Expenses	919,769,490	286,187,296	1,205,956,786
Net Utility Operating Income	136,174,460	33,525,996	169,700,456
Total Other Income			1,878,148
Total Other Income Deductions			4,342,679
Total Taxes on Other Income and Deductions			(1,389,755)
Net Other Income and Deductions			(1,074,776)
<b>INTEREST</b>			
Interest on Long-Term Debt			39,985,969
Amort. of Debt Discount and Expenses			1,897,301
Amortization of Loss on Reacquired Debt			1,212,036
Other Interest Charges			2,514,217
Total Interest Charges	36,040,598	9,568,925	45,609,523
Net Income Before Extraordinary Items			123,016,157
Extraordinary Items			-
Net Income			123,016,157

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At September 30, 2011

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 6,335,117,660	\$ 5,534,685,904	\$ 800,431,756
Plus: Construction Work in Progress	107	308,050,716	264,551,410	43,499,306
Total Utility Plant		\$ 6,643,168,376	\$ 5,799,237,314	\$ 843,931,062
Less: Accumulated Provision for Depreciation	108,111	2,358,394,526	2,050,633,721	307,760,805
Net Utility Plant		<u>\$ 4,284,773,850</u>	<u>\$ 3,748,603,593</u>	<u>\$ 536,170,257</u>
<b>Other Property and Investments</b>				
Nonutility Property-Less reserve	121-122	\$ 179,121	\$ -	\$ 179,121
Investment in Subsidiary Companies	123 1	13,829,385	-	13,829,385
Non-Current Portion of Allowances	158 1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		<u>\$ 14,258,505</u>	<u>\$ -</u>	<u>\$ 14,258,505</u>
<b>Current and Accrued Assets</b>				
Cash	131	\$ 33,388,033	\$ 29,181,526	\$ 4,206,507
Special Deposits	132-134	91,321	79,816	11,505
Working Funds	135	39,030	34,113	4,917
Temporary Cash Investments	136	60,622,322	52,984,608	7,637,714
Customer Accounts Receivable	142	83,424,747	68,553,124	14,871,623
Other Accounts Receivable	143	8,800,468	7,691,711	1,108,757
Less: Accum Prov for Uncollectable Accts-Credit	144	2,512,550	2,195,998	316,552
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	1,609,819	1,437,022	172,797
Fuel	151	79,497,725	69,159,298	10,338,427
Plant Materials and Operating Supplies	154	33,017,685	28,796,011	4,221,674
Allowances	158 1	481,830	417,733	64,097
Less: Non-Current Portion of Allowances	158 1	-	-	-
Stores Expense Undistributed	163	9,979,032	8,703,103	1,275,929
Prepayments	165	8,400,992	7,394,421	1,006,571
Interest and Dividends Receivable	171	17,477	15,275	2,202
Accrued Utility Revenues	173	69,874,643	58,005,000	11,869,643
Miscellaneous Current Assets	174-175	137,331	120,029	17,302
Total Current and Accrued Assets		<u>\$ 386,869,906</u>	<u>\$ 330,376,792</u>	<u>\$ 56,493,114</u>
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 21,504,433	\$ 18,795,122	\$ 2,709,311
Deferred Regulatory Assets	182	280,492,761	240,622,702	39,870,060
Preliminary Survey and Inventory	183	4,111,044	3,593,100	517,944
Clearing Accounts	184	-	-	-
Miscellaneous Deferred Debits	186	40,507,801	35,122,154	5,385,648
Unamortized Loss on Bonds	189	11,926,361	10,423,776	1,502,585
Accumulated Deferred Income Taxes	190	79,869,550	69,878,757	9,990,793
Total Deferred Debits		<u>\$ 438,411,950</u>	<u>\$ 378,435,610</u>	<u>\$ 59,976,340</u>
Total Assets		<u>\$ 5,124,314,211</u>	<u>\$ 4,457,415,995</u>	<u>\$ 666,898,217</u>

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At September 30, 2011

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 269,317,889	\$ 38,822,089
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	315,858,083	276,063,602	39,794,481
Other Comprehensive Income	219	(2,471,334)	-	(2,471,334)
(Less) Common Stock Expense	214	321,289	280,810	40,479
Retained Earnings	215-216	1,491,575,230	1,303,653,927	187,921,303
Unappropriated Undistributed Subsidiary Earnings	216 1	16,578,322	-	16,578,322
<b>Total Proprietary Capital</b>		<b>\$ 2,129,358,989</b>	<b>\$ 1,848,754,608</b>	<b>\$ 280,604,381</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 1,850,779,405	\$ 1,617,602,512	\$ 233,176,893
Long-Term Debt Marked to Market	221 200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(10,346,656)	(9,043,097)	(1,303,559)
<b>Total Long-Term</b>		<b>\$ 1,840,432,749</b>	<b>\$ 1,608,559,415</b>	<b>\$ 231,873,334</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228 1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228 2	2,747,599	2,452,674	294,925
Accumulated Provision for Pensions and Benefits	228 3	134,315,973	119,898,595	14,417,378
Accumulated Miscellaneous Operating Provision	228 4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 137,063,572</b>	<b>\$ 122,351,269</b>	<b>\$ 14,712,303</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	76,040,751	67,878,593	8,162,158
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	24,405,062	-	24,405,062
Customer Deposits	235	23,179,524	22,644,926	534,598
Taxes Accrued	236	20,297,158	17,739,950	2,557,208
Interest Accrued	234,237	25,441,185	22,235,889	3,205,296
Dividends Declared	238	-	-	-
Matured Long-Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	4,121,155	3,525,994	595,161
Miscellaneous Current and Accrued Liabilities	242-244	16,464,527	15,334,803	1,129,724
<b>Total Current and Accrued Liabilities</b>		<b>\$ 189,949,362</b>	<b>\$ 149,360,155</b>	<b>\$ 40,589,207</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 3,183,439	\$ 2,948,588	\$ 234,851
Accumulated Deferred Investment Tax Credits	255	102,107,793	87,708,921	14,398,872
Other Deferred Credits	253	27,990,983	24,819,085	3,171,898
Regulatory Liabilities	254	110,573,507	96,541,891	14,031,616
Asset Retirement Obligation	230	59,680,894	51,741,586	7,939,308
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	523,972,924	458,429,733	65,543,191
<b>Total Deferred Credits</b>		<b>\$ 827,509,540</b>	<b>\$ 722,189,804</b>	<b>\$ 105,319,736</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 5,124,314,211</b>	<b>\$ 4,451,215,251</b>	<b>\$ 673,098,960</b>
Adjustment to Balance		-	\$ (6,200,744)	\$ 6,200,744



## KENTUCKY UTILITIES COMPANY

Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended September 30, 2011

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Operating Income</u>				
Operating Revenues:				
Residential Sales	440	\$ 545,210,404	508,814,807	\$ 36,395,597
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		350,958,440	333,541,287	17,417,152
Large (or Ind) - Industrial & Mine Power		376,785,964	360,059,475	16,726,489
Public Street and Highway Lighting	444	11,231,968	10,838,525	393,443
Other Sales to Public Authorities	445	115,906,569	109,015,873	6,890,696
Total Sales to Ultimate Consumers		<u>\$ 1,400,093,345</u>	<u>\$ 1,322,269,968</u>	<u>\$ 77,823,377</u>
Sales for Resale	447	130,683,518	27,763,008	102,920,510
Total Sales of Electricity		<u>\$ 1,530,776,863</u>	<u>\$ 1,350,032,976</u>	<u>\$ 180,743,887</u>
Less: Provision for Refund	449.1	(6)	(6)	(0)
Total Revenues Net of Provision for Refund		<u>\$ 1,530,776,869</u>	<u>\$ 1,350,032,982</u>	<u>\$ 180,743,887</u>
Other Operating Revenues:				
Late Payment Charges	450	8,345,080	8,083,766	261,314
Miscellaneous Service Revenues	451	2,440,774	2,318,254	122,520
Rent from Electric Property	454	1,847,638	1,701,404	146,234
Other Electric Revenues	456	12,754,736	9,426,837	3,327,900
Total Other Operating Revenues		<u>\$ 25,388,229</u>	<u>\$ 21,530,261</u>	<u>\$ 3,857,968</u>
Total Operating Revenue		<u>\$ 1,556,165,098</u>	<u>\$ 1,371,563,242</u>	<u>\$ 184,601,855</u>
Operating Expenses:				
Operation Expenses	401	\$ 863,041,152	\$ 756,503,715	106,537,437
Maintenance Expenses	402	124,534,519	109,873,295	14,661,224
Depreciation Expense	403	172,591,752	151,555,879	21,035,873
Amortization of Limited-Term Electric Plant	404	6,982,209	6,100,005	882,205
Regulatory Credits	407	(5,482,460)	(4,754,784)	(727,675)
Taxes Other than Income Taxes	408.1	25,987,889	23,239,724	2,748,165
Income Taxes - Federal	409.1	30,139,979	Total Income Taxes 95,904,130	
Income Taxes - State	409.1	13,965,152		
Deferred Federal Income Taxes - Net	410-1.1	64,024,833	13,466,627	
Deferred State Income Taxes - Net	410-1.1	1,240,792		
Accretion Expense	411.1	2,680,455	2,324,904	355,551
Investment Tax Credit Adjustment - Net	411.4	-	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(16,020)	(13,889)	(2,131)
Total Utility Operating Expenses		<u>\$ 1,299,690,253</u>	<u>\$ 1,140,732,978</u>	<u>\$ 158,957,276</u>
Net Utility Operating Income		\$ 256,474,844	\$ 230,830,264	\$ 25,644,579

**KENTUCKY UTILITIES COMPANY**

Income Statement on a Total Company and Jurisdictional Basis

Twelve Months Ended September 30, 2011

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
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**Other Income and Deductions are not separated on a jurisdictional basis.**

Other Income and Deductions				
Total Other Income		\$ 2,099,674		
Total Other Income Deductions		1,503,928		
Total Taxes on Other income and Deductions		(2,862,404)		
Net Other Income and Deductions		\$ 3,458,149		
Interest Charges				
Interest on Long Term Debt	427	\$ 63,222,666		
Amortization of Debt Discount and Expense	428	2,744,437		
Amortization of Loss on Re-Acquired Debt	428.1	604,973		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	28,853		
Other Interest Expense	431	5,242,730		
Allowance for Borrowed Funds Used During Construction	432	(256,678)		
Net Interest Charges		\$ 71,586,980	\$ 62,143,211	\$ 9,443,769
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 188,346,014		

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**A report detailing the proportionate share of KU and LG&E in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.**

The requested information, for the twelve-month period ending September 30, 2011, and as of September 30, 2011, is attached.

**LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers**  
**Income Statement Numbers are TME September 30, 2011**  
**Employee Number is as of September 30, 2011**

	<b>LG&amp;E</b>	<b>KU</b>
Total Operating Revenues	45.6%	54.4%
Total Operating and Maintenance Expenses	47.3%	47.4%
Number of Employees	30.5%	29.4%

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.**

The requested information, as of September 30, 2011, is attached.

**LG&E and KU Energy LLC and Subsidiaries  
Employees by Payroll Assignment  
As of September 30, 2011**

<b>LG&amp;E and KU Services Company</b>	1,288
<b>Kentucky Utilities Company</b>	941
<b>Louisville Gas and Electric Company</b>	976
<b>Total LG&amp;E and KU Energy LLC and Subsidiaries</b>	3,205